

Kawasaki's technology to establish hydrogen supply chain

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Introduction

- I. Outline of hydrogen supply chain
- II. Demonstration by pilot project
- **III.** Establishment of commercial scale hydrogen supply chain



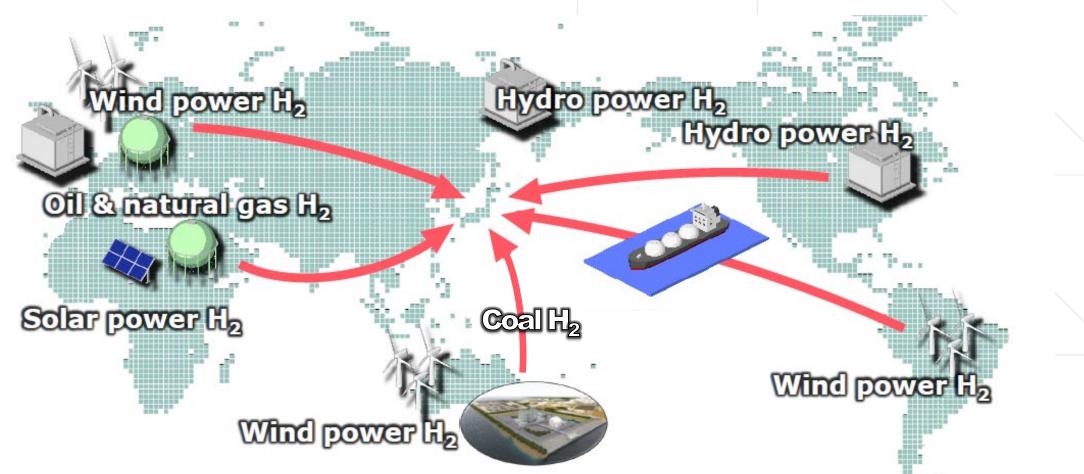




Hydrogen supply chain

Hydrogen can be produced from various sources and procured from many countries.

By liquefying hydrogen, it can be transported in larger amount and longer distance compared to electricity transmitted through a global power grid.





Concept of CO₂-free hydrogen supply chain

- production, transportation, storage and utilization -

Stable energy supply while suppressing CO₂ emissions

Producing country (Australia, ···)

Production of hydrogen at low costs from affordable renewable energy and/or fossil fuel with CCS



gas

Coal...

Fossil fuel: CCS **Natural** (CO₂ capture /storage)

Affordable renewable energy

Liquefaction/

loading

H₂ Production



Liquefied hydrogen cargo ship



Liquefied hydrogen containers



Liquefied hydrogen storage tanks

LH₂ transport / storage

Utilizing country (Japan)

Process uses

Semiconductor, Oil refinement, etc.



Transport equipment



Distributed Power plants



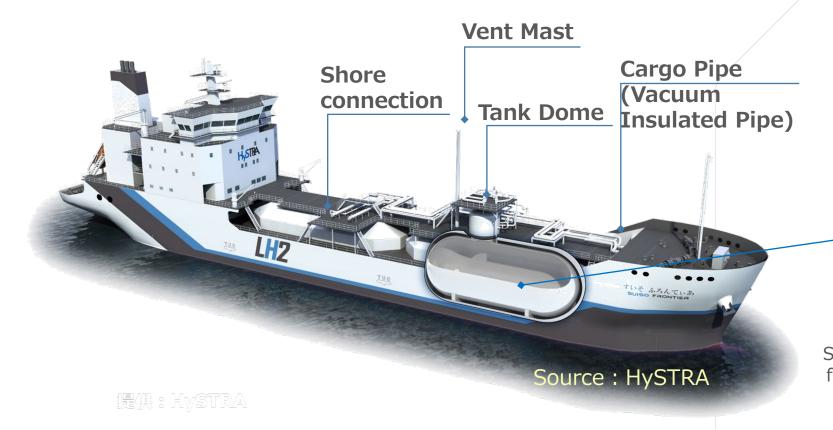
Electrical power plants

H₂ utilization



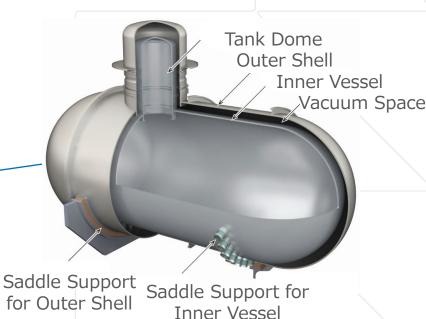


The world's first LH₂ carrier "Suiso Frontier"



■ Length o.a. 116.0 m **■** Propulsion Oil fired diesel electric abt. 13 knots ■ Breadth 19.0 m Service speed ■ Class/Flag NK/Japan Complement 25 persons

Cargo Containment System $(1,250m^3)$



Vacuum Insulated **Double Shell Structure**

This presentation is based on results obtained from a project subsidized by the New Energy and Industrial Technology Development Organization (NEDO).



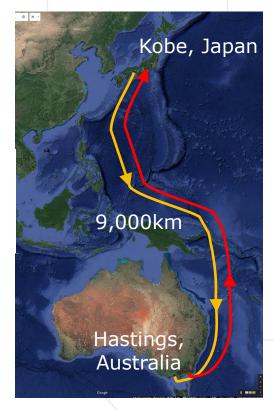


Demonstration by pilot project

- **Demonstration I**
 - Loading and unloading tests at LH₂ terminal
 - Full load trial voyage in Japan



Demonstration II Verification of long-distance transportation technology







Source: HySTRA

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Hydrogen Strategy in Japan



Japanese government has established a Green Innovation Fund to support the development of carbon neutral technologies, including hydrogen technology in order to achieve its target in 2050



Steps in scale up of hydrogen use and transportation

Production

Hydrogen production and liquefaction

Transportation

Liquefied hydrogen carrier

Storage

Liquefied hydrogen tank

Utilization

Hydrogen power generation and mobility

Technical Demonstration





Scale up

Commercial Demonstration



Large scale LH₂ carrier x 1ship



Transportation Volume: **28,000**t/y (provisional value)

Supported by JP. Gov. Green Innovation Fund

Commercialization

Transportation Volume: **225,000**t/y

Large scale LH₂ carrier x 2ship



2030

Price: Appx ¥30/Nm³

Co-generation System



2025





LH₂ supply chain for commercialization demonstration project

- Selected sites for "Liquefied Hydrogen Supply Chain Commercialization Project"
 - **Export site:** Port of Hastings (Victoria, Australia)
 - Receiving site: Kawasaki Coastal Area (Kanagawa Pref., Japan)
- A MOU was signed to advance the establishment an LH₂ supply chain between Japan and Australia at the Asia Zero Emission Community (AZEC) on 3rd March, 2023.

Hydrogen production



Hydrogen utilization



Japan



AZEC Public-Private Investment Forum





Agreement for transportation of the liquefied hydrogen

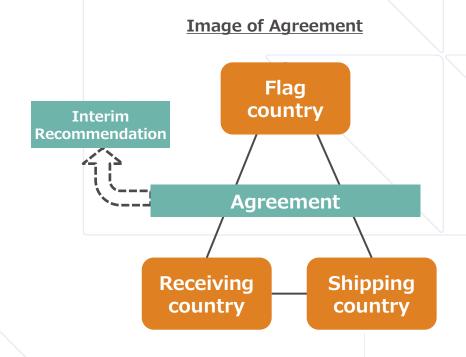
- There are no rules or regulations for liquefied hydrogen carriers at present. (Liquefied hydrogen is not described in IGC)
- Agreement on safety is required to transport the liquefied hydrogen by IGC code. In June 2023, Japan and Australia have agreed on the transport requirements for Large scale LH₂ carrier
- This agreement may be followed to "New" Interim Recommendations.

Japan-Australia Maritime Bureau meeting in June, 2023



Source: MLIT website







Rule and Guidelines for liquefied hydrogen carrier

Revised works for Interim Recommendation are ongoing for CCC9.



MSC.420(97)

Interim recommendations for carriage of liquefied hydrogen in bulk (adopted on November 2016)

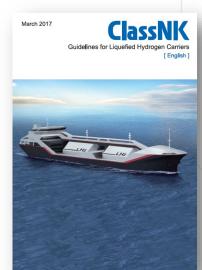


Revised study was started from CCC8 in September 2022



ClassNK was established their Guideline.

(issued on March 2017)



A draft revised version will be reported to CCC9 in September 2023 and Japan will participate and lead the discussions at the IMO

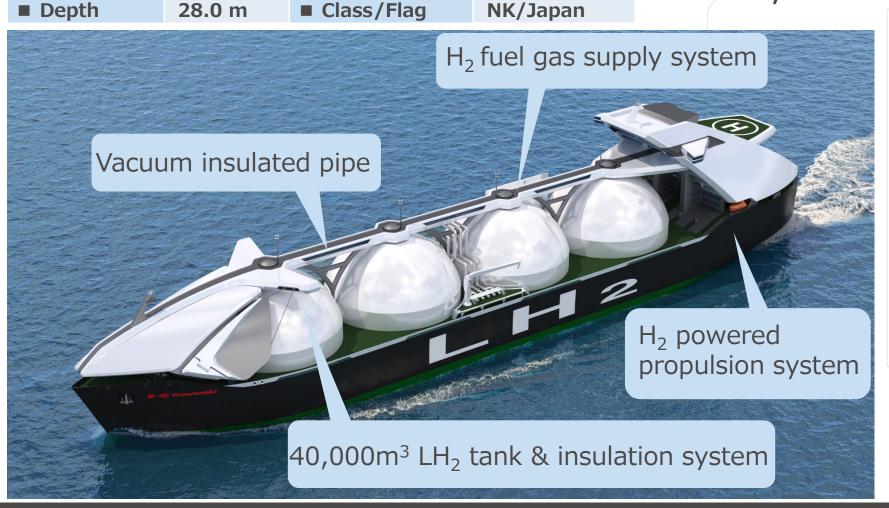


160,000m3 Liquefied Hydrogen Carrier

■ Length o.a. **■** Service speed 346.0 m ■ Breadth 57.0 m **■** Complement

ab. 18 knots 50 persons NK/Japan

ClassNK issued Approval in Principle (AiP) for 160,000m³ LH₂ Carrier in April, 2022.



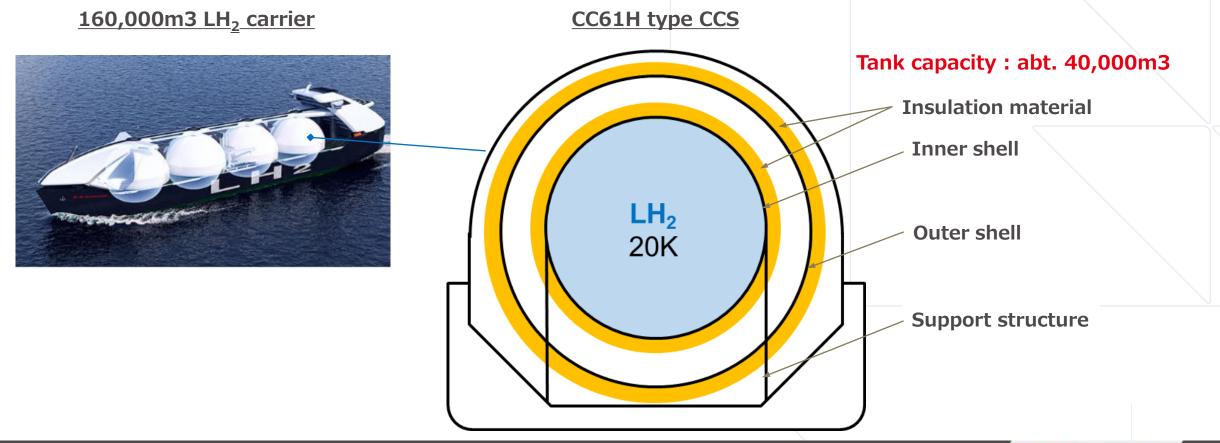






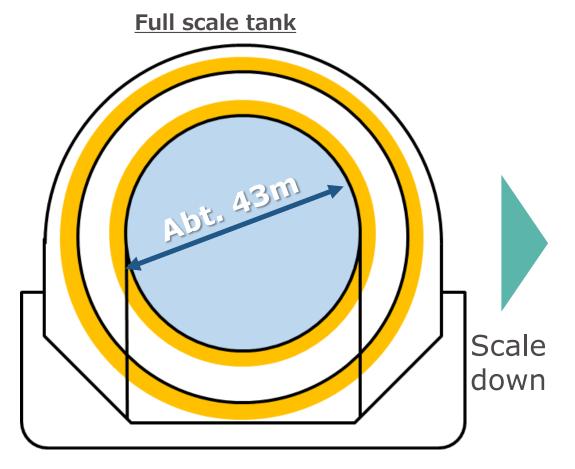
Novel technologies for cargo containment system

- "CC61H" type Newly developed double shell structure CCS
 - AiP obtained from ClassNK in April, 2021
 - Large amounts tank that enables transportation of cryogenic liquefied hydrogen (-253degC)
 - High-performance heat insulation system that mitigates boil-off gas





Novel technologies for cargo containment system



Functional demo tank



- Construction of half diameter of functional demo tank was completed
- Establishment of construction procedure of double shell structure

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Novel technologies for cargo containment system





- Enhanced insulation performance by cool-down test
- Deformation of double shell structure at cold condition

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Novel technologies for cargo handling system

- New equipment related to hydrogen cargo handling has been developed in cooperation with many vendors.
- Vacuum insulated pipe is adopted to cargo piping of 160,000m3 LH2 carrier same as Suiso Frontier
- In accordance with Interim Recommendation and Guidelines for LH2 carriers of ClassNK, system related to hydrogen such as cargo handling system is based on risk assessment.

Risk assessment overview

(*) HAZID for cargo containment system and propulsion system had also been carried out

For system

Cargo handling system HAZID* had been carried out in 2022 and AiP obtained from ClassNK in April, 2022

For Equipment

Technology Qualification (TQ) is carried out with Vendors, ClassNK and KHI

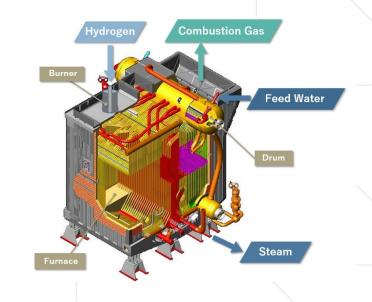


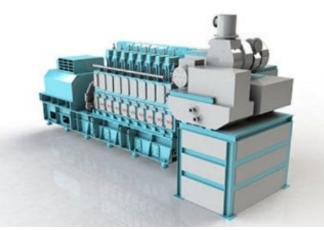


Novel technologies for propulsion system

- Newly developed dual fuel main boiler for main propulsion system
 - Units: Two units / ship
 - Steam generation: 70t/h/unit
 - Fuel: 100% Hydrogen to 100% low-sulfur marine gas oil (flexible)
 - · AiP of propulsion system including dual fuel boiler obtained from ClassNK in April, 2022

- Newly developed dual fuel diesel engine for electric power plant
 - Dual fuel with hydrogen and low-sulfur marine gas oil
 - Power output: 2,400kWe (by Hydrogen)
 - Cylinder dia: 300mm
 - AiP obtained from ClassNK in November, 2022
 - Supported and subsidized by Japanese Government





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Expansion of LH₂ Carrier Lineup

- Various size of LH₂ carrier can be developed in accordance with market needs
- Developed by using the technologies and expertise obtained through the development of Suiso Frontier and large-scale LH₂ carrier

1st STEP

small ship Development

2nd STEP

Large ship development

Next STEP

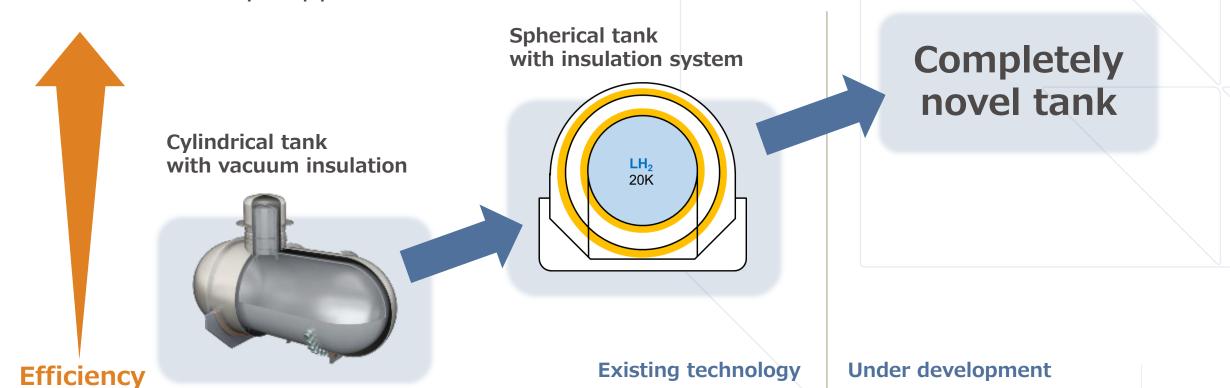
Expansion of Lineup





Challenge to improve transportation efficiency

- KHI has completed the development and demonstration of small cylindrical tank
- The development of large spherical tank has also been completed and under demonstrated.
- To improve transportation efficiency, KHI started development of completely novel tank by supported from NEDO.







Keys to the Future

Hydrogen supply chain

- Hydrogen can be produced from wide range of countries and energy sources
- Liquefied hydrogen carrier is one of key components to establish hydrogen supply chain, because it is possible to transport a large amount of hydrogen

Pilot project

- Kawasaki demonstrated long-distance marine transportation of liquefied hydrogen by "SUISO Frontier"
- Cargo handling operation procedure for liquefied hydrogen was established by loading and unloading operations with terminals

Establishment of commercial scale chain

- Scale up of the ship is essential to reduce hydrogen cost
- Wide range of technologies to achieve scale up of the ship will be available soon
- Kawasaki can provide various size of LH₂ carrier from small size to large size in accordance with market needs





Booth information

For further information and ship model of 160k LH₂ carrier and others, please visit our booth "A154" in Hydrogen Area

